

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED **OIL & GAS** SUB REPORT/abd

DATE FILED **3-17-83**

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-14267

INDIAN

DRILLING APPROVED

3-22-83**(CAUSE NO. 102-148)**

SPUDDED IN

COMPLETED

PUT TO PRODUCING

INITIAL PRODUCTION

GRAVITY A.P.I.

GOR

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION

DATE ABANDONED

FIELD: **386 5-30-84 LA**
GREATER CISCO AREA

UNIT

COUNTY: **GEAND**WELL NO **FEDERAL # 3-34B**API NO. **43-019-31047**

LOCATION

1672

FT. FROM (E) (S) LINE.

1831FT. FROM (E) **XX** LINE.**NW SE**1/4 - 1/4 SEC. **34**

TWP

RGE

SEC

OPERATOR

TWP

RGE

SEC

OPERATOR

19S**23E****34****LAYTON OIL & GAS PROD. CO**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
OIL & GAS OPERATIONS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐MAY 21 1983
PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒ &/or GAS WELL ☒ OTHER ☐SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Layton Oil & Gas Production Co., Inc.

3. ADDRESS OF OPERATOR

P. O. Box 1867, Grand Junction, Colo. 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface
NW Se Sec 34-T19S-R23E SLB & M

At proposed prod. zone 1831' FEL + 1672' FSL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12 Miles North of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 1672'
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

2240

17. NO. OF ACRES ASSIGNED

TO THIS WELL
40 Acs(Gas) 10 Acs(Oil)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1331'

19. PROPOSED DEPTH

2600

20. ROTARY OR CABLE TOOLS

Rotary (Air)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4941' Ground Level

22. APPROX. DATE WORK WILL START*

April 4, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	26#	160'	Circulate to surface
6 3/4"	4 1/2"	10.5#	2600'	120 Sk RCF

1. Designation of Operator (Attached)
2. Operations covered by Buckhorn Nationwide drilling bond issued by HA&IC - Bond #RN 4451609
3. Ten Point Plan
4. Thirteen point - surface use plan
5. Archaeological clearance attached
6. On-site inspection conducted March 17, 1983 with U.S.G.S. and B.L.M. representatives. All changes to the APD have been agreed upon and are incorporated herewith.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Bobby L. McManell

TITLE

Manager

DATE

3/17/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

W. J. Martin

FOR

E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

TITLE

DATE

APR 01 1983

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80*State Oil & Gas*

Layton Oil & Gas Production Co.
Well No. 3-34B
Section 34-T19S-R23E
Grand County, Utah
Lease No. U-14267

Supplemental Stipulations:

1. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
2. The top 4 to 6 inches of topsoil will be removed from the location and stockpiled on the west side of the location.
3. The reserve pit will be fenced, with 36 inch woven wire and a single strand of barbed wire on top, on 3 sides before drilling starts and on the 4th side as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.
4. If the color for production facilities stated in the APD is not available, please refer to the attached list of suggested colors for production facilities.

ADDITION STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
 OIL WELL ☒ &/or GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
 Layton Oil & Gas Production Co., Inc.

3. ADDRESS OF OPERATOR
 P. O. Box 1867, Grand Junction, Colo. 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface NW Sec 34-T19S-R23E SLB & M
 At proposed prod. zone 1672 FSL 1831 FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12 Miles North of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1672'
 (Also to nearest drg. unit line, if any)

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 2240

17. NO. OF ACRES ASSIGNED TO THIS WELL
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 2600

20. ROTARY OR CABLE TOOL*
 Rotary (Air)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4941' Ground Level

22. APPROX. DATE WORK WILL START*
 April 4, 1983

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6 3/4"	4 1/2"	10.5#	2600'	120 SK BCE

RECEIVED
MAR 21 1983

DIVISION OF
OIL, GAS & MINING

- Designation of Operator (Attached)
- Operations covered by Buckhorn Nationwide drilling bond issued by HA&IC - Bond #RN 4451609
- Ten Point Plan
- Thirteen point - surface use plan
- Archaeological clearance attached
- On-site inspection conducted March 17, 1983 with U.S.G.S. and B.L.M. representatives. All changes to the APD have been agreed upon and are incorporated herewith.

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24. SIGNED Bobby L. McDaniel TITLE Manager

(This space for Federal or State office use)

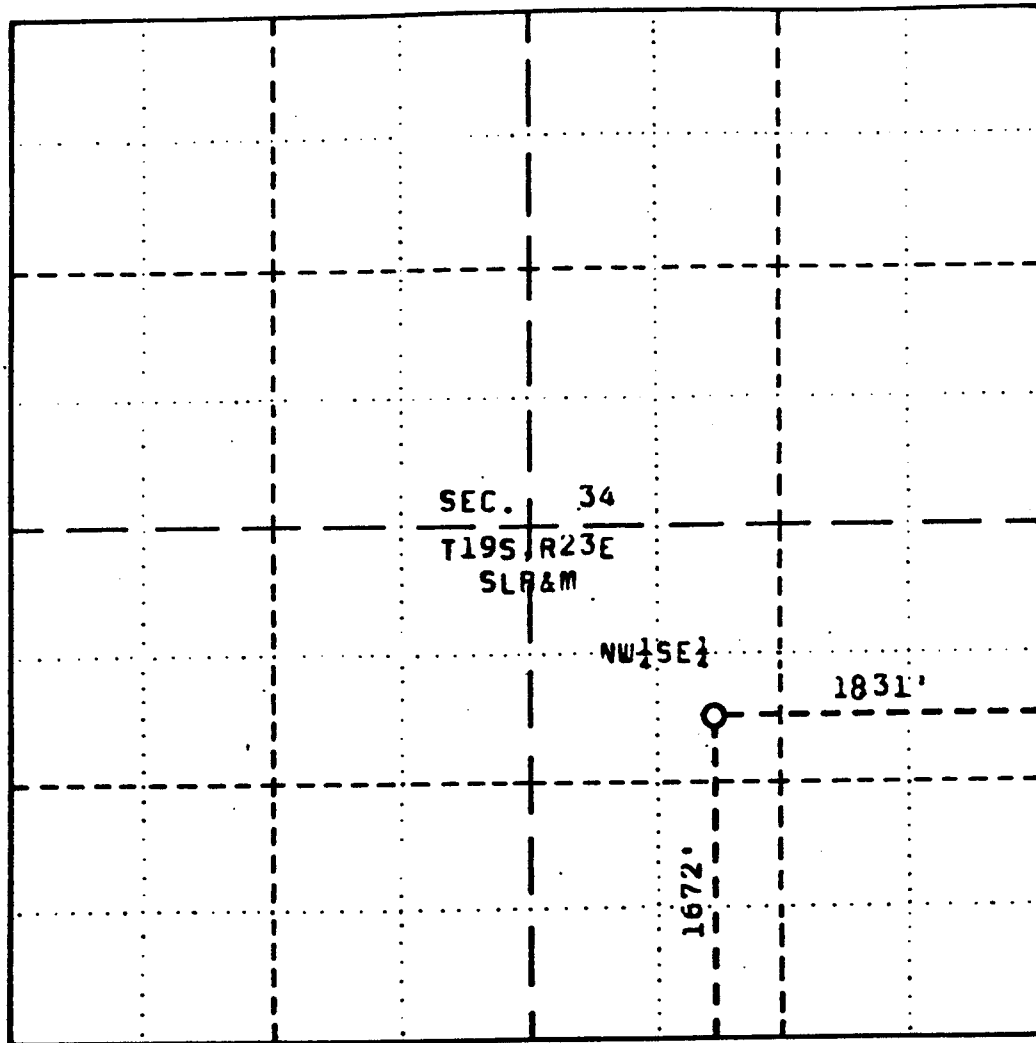
PERMIT NO. _____

APPROVAL

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3-22-83
BY: [Signature]



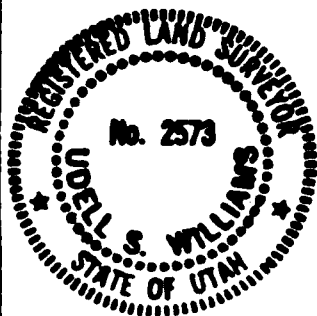
SCALE: 1" = 1000'

LAYTON #3-34B

Located North 1672 feet from the South boundary and West 1831 feet from the East boundary of Section 34, T19S, R23E, SLB&M.

Elev. 4941

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573

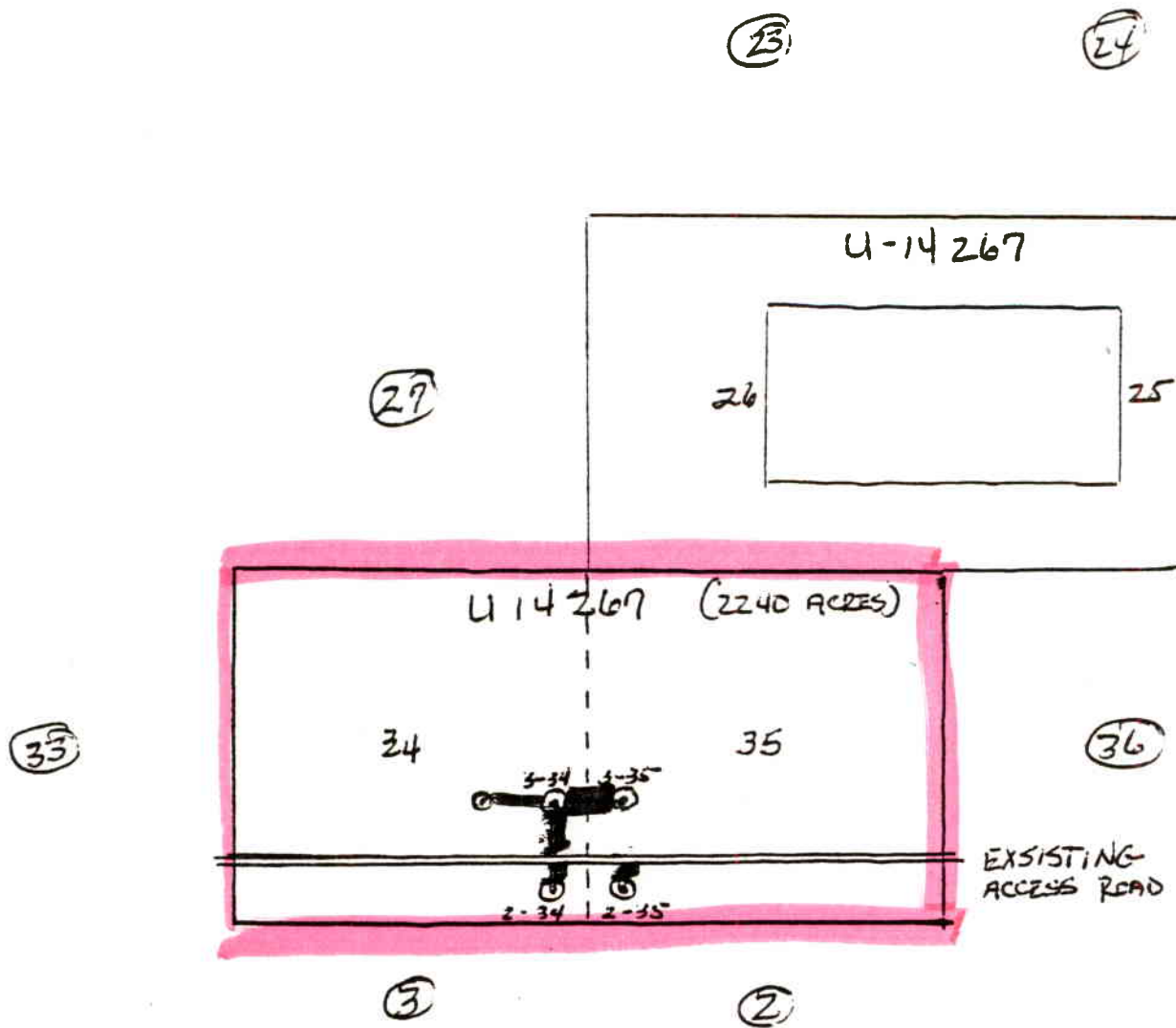


UDELL S. WILLIAMS
751 Road Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

LAYTON #3-34B
NW 1/4 SE 1/4 SECTION 34
T19S, R23E, SLB&M

SURVEYED BY: USW DATE: 3/9/83
DRAWN BY: USW DATE: 3/9/83



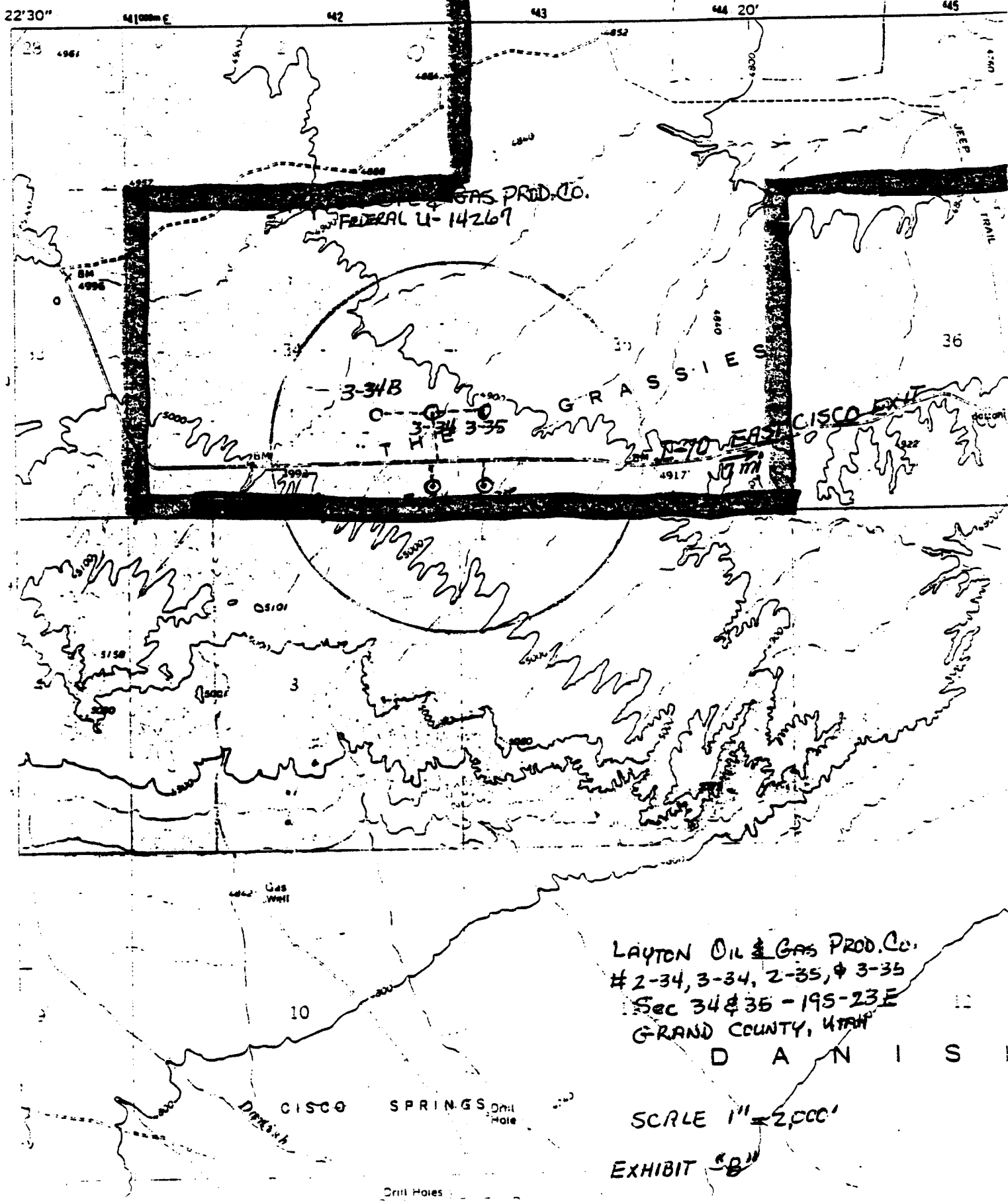
PLAT SHOWING LEASE SERVICE
ROADS FOR LAYTON O&G NOS.
2-34, 3-34, 2-35, & 3-35
SEC 34 & 35 - 19S-23E SLB&M

GRAND COUNTY, UTAH

SCALE 1" = 2640'

EXHIBIT "B-1"

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LAYTON OIL & GAS PROD. CO.
#2-34, 3-34, 2-35, & 3-36
Sec 34 & 35 - 19S-23E
GRAND COUNTY, UTAH

D A N I S H



LAYTON

OIL & GAS PRODUCTION CO.

P.O. Box 1867
Grand Junction, Colorado 81502
(303) 242-3595
800-525-3461 Out of State

March 17, 1983

Ten point plan to comply with NTL-6
(Supplement to 9-331 C)

Well Name: Layton Oil & Gas Production Co. #3-34 B
NW SE' Sec 34-19S-23E SLB & M
Federal Oil & Gas Lease U-14267
Grand County, Utah

1. Geological name of surface formation

Mancus shale

2. Estimated tops of important geological markers

Base of Dakota silt	2150'
Dakota	2196'
Morrison	2420'
Salt Wash	2616'

3. Estimated depth at which water, oil and/or gas is anticipated

Water - from scattered gravel beds from surface to 100' if any

Oil or gas - any of the geological sections noted above

4. Proposed casing program

See Paragraph 23 of 9-331 C

5. Pressure control details

a. Shaffer double BOP with rams 3,000 psi (Hyd closing unit)
tested to 1,000 psi after surface pipe is cemented, then
daily thereafter (Exhibit "A")

b. Grant rotating head above BOP

c. Full shut-off valve on wellhead and exhaust line, see attached
diagram

6. Drilling mud and weight material program

Plans call for air drilling to total depth, adding soap to mist if
necessary. If excessive formation water, oil or gas is encountered,
the hole will be mudded up with 100 Vis. 8.2 to 10# starch base
drilling mud with KCL added. Well will then be drilled to total
depth.



Layton Oil & Gas Production Co. #3-34 B
Page Two

If total depth is reached with air and/or mist, the same mud up program will be followed to condition the hole for logging. Mud will be mixed and ready for use before reaching the Dakota formation, the first prospective pay zone.

7. Auxillary equipment

- | | |
|------------------------------------|--|
| a. Demco kelly cocks | b. Check valve above bit |
| c. Visual monitoring of mud system | d. Sub on rig floor with full opening valve, to be stabbed into drill pipe when kelly is out of the drill string |

8. Testing and logging program

- a. No formation tests anticipated
- b. Cuttings to be examined for hydrocarbon shows
- c. Exhaust line to be equipped with flare to ignite any hydrocarbons as they might occur
- d. Dual induction and density log to be run to total depth if hole conditions permit

9. Anticipated abnormal pressures or temperatures

No abnormal conditions expected - estimated bottom hole pressure for the area is about 35% of total depth, i.e., @ 3,000' a bottom hole pressure of 1,050# could be expected, the surface pressure would be less. No toxic gases, such as H₂S are expected.

10. Anticipated starting date and duration of operations

On or about April 4, 1983
Entire drilling and completions not to exceed two weeks once drilling is commenced.



**LAYTON
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800-525-3461 Out of State

March 17, 1983

Surface Use Plan (NTL-6)

Well Name: Layton Oil & Gas Production Co. #3-34B
Location: NW SE Sec 34-19S-23E SLB & M
Grand County, Utah
Federal Lease No.: U-14267

1. Existing Roads

- a. Proposed location shown on attached plat - Exhibit "B"
- b. Layton Oil & Gas Production Co. #3-34 B is located approximately 12 miles NNW of Cisco, Utah and can be reached by taking the East Cisco Exit on I-70, thence out the Cottonwood Wash road about 7 miles. An access road going off to the north begins there - follow that road about 1/8 mile to the location
- c. The roads mentioned above are color coded on Exhibit "B" and the access road from the Layton #3-34 B is center flagged.
- d. The Layton #3-34 B is classified as a exploration well.
- e. Roads within a one mile radius of this location are shown on the attached Exhibit "B".
- f. No improvements are needed or planned on existing roads while drilling is being conducted. When development is completed, road to tank battery will be upgraded with ditch and crown and gravelled, with sufficient water control/drainage design.

2. Planned Access Road

Access road will be limited to an allowable travel surface width of 16 feet, (Class III), flat bladed for preliminary development, to be upgraded to existing road design after development, if production is established. (See Exhibit B-1 for details).

3. Location of Existing Wells

Exhibit "B" shows the wells within one mile of the proposed location. Most of the wells shown have either been plugged and abandoned or are shut-in waiting to be worked over.



LAYTON

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Surface Use Plan (NTL-6)
Layton #3-34B
Page Two

4. Location of Existing and/or Proposed Facilities

- a. Exhibit "C" attached shows the tank battery facility. The berm around this battery will contain 110% of the total tank volume.
- b. In the event of oil production, flowlines will be run to the central battery shown in Exhibit "C". These lines will be buried at least 12" below the surface of the ground. Necessary production equipment will be located on the pad of the individual well, depending on the nature of the production. All above ground production facilities will be painted Bad Lands Grey, if available. Pits needed in connection with production will be fenced to turn livestock common to the area.
- c. Rehabilitation of all disturbed areas no longer needed after operations are completed will be restored to a smooth conforming contour and all debris will be cleaned up. Pits will be backfilled and leveled after drilling operations are concluded. The reclaimed area will be stabilized by reseeding during October or November. Disturbed areas will be scarified to a depth of 10" and seed mixture will consist of:

Salina Wild Rye	1 lb/ac
Indian Rice Grass	1 lb/ac
Scarlet Globemallow	1 lb/ac
Fourwing Salt Bush	1 lb/ac
Winter Fat	1 lb/ac
Wild Sunflower	1 lb/ac
Shad Scale	<u>1 lb/ac</u>

Total Per Acre 7 lbs.

Amount will be doubled if broadcast

5. Location and Type of Water Supply

- a. Water to be used for drilling of well will be furnished under contract with Knut & Sons at Moab, believed to have permit to load from Colorado River at Cisco.
- b. Water to be transported by 100 barrel water truck to storage tank on location. This well will be air drilled and water use, including mudding up to log should not exceed 500 barrels.
- c. There are no plans to drill a water well on location.



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Surface Use Plan (NTL-6)
Layton #3-34 B
Page Three

6. Source of Construction Materials

- a. No construction materials, such as, sand, gravel and soil will be required other than native material found in place on the location.
- b. No Federal or Indian lands will be the source of construction materials, if any are needed.
- c. In the event of oil production, a gravel pad will be used under the tank battery and such gravel will be hauled to the location by private contractor.
- d. Does not apply since no materials will be from Federal or Indian lands.

7. Methods of Handling Waste Disposal

- a. Cuttings - returns from air drilling will be exhausted into a pit at the end of the exhaust line, with dust being controlled by injecting a mist into the exhaust line. After operations are completed, the pit will be back filled and covered. This pit will be located at least 125' from the well head.
- b. Drilling fluids - to be contained in one 10' x 30' steel mud tanks. An exhaust pit will be dug to contain any excess flow from the well that might occur during drilling, cementing and/or completion operations. A berm or a back-stop on the backside of the exhaust pit will be constructed for fire control. The pits will be back filled after operations are completed except those needed in connection with the production of oil or gas. If pits are too wet to back fill, they will be fenced until such time as they are filled. Pits to be used in connection with production will be fenced.
- c. Produced fluids, such as oil and water - oil will be properly stored in tanks erected for that purpose and water will be diverted into a pit and be disposed of as required by the amounts involved. NTL-2B will be followed in the disposition of produced fluids.
- d. Sewerage - a chemical toilet will be provided on the location for use by personnel.
- e. Garbage and other waste material - a trash cage will be on location during drilling. All trash and garbage will continuously be put in cage.



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Surface Use Plan (NTL-6)
Layton #3-34 B
Page Four

- f. Well site clean up - well site and pad will be properly cleaned up and restored to a smooth contour when operations are completed and drilling rig is moved off location. This task will occur within 30 days after the pad is cleared. The only part of the pad that will be kept in use is that associated with producing facilities. In the event of a dryhole, only the required dryhole marker will remain.

8. Ancillary Facilities

There will be no field camp nor is an airstrip required for this operation.

9. Well Site Layout

- a. A plat on a 1" = 50' is attached to this plan as Exhibit "D" which shows the following:
 1. Cross-section of drill pad is not shown since the rise in elevation is nil and no cuts or fills will be required to set up the rig.
 2. Location of mud tanks, reserve pit and trash cage is shown, as well as pipe racks, living facilities and soil stockpile.
 3. Rig orientation, parking areas and access road is also shown.

10. Plans to Restore the Surface

- a. Upon completion, the entire pad not needed to produce the well will be restored, including backfilling and leveling of pits, waste disposed of and spoils material segregated, if required. The pad will then be contoured to its original contours.
- b. If the well is abandoned, the pad and access road will be revegetated and rehabilitated during the month of October or November as required by the BLM.
- c. Any remaining pits will be fenced and maintained after the location is cleared if the well is productive.
- d. If there is any oil on the pits, it will either be removed by truck or covered, then the pits will be flagged on the surface.

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Surface Use Plan (NTL-6)
Layton #3-34 B
Page Five

- e. Commencement and completion of rehabilitation operations will be completed during the month of October or November, weather permitting. Seeding program set out in 4 (c) above.

11. Other Information

- a. This location is located on a level area between a series of washes. The surface is raw Mancos shale with sparse vegetation, consisting of some sage and cedar brush. Lack of ground cover limits this area to a few coyotes, deer and cottontails.
- b. From time to time, the surface is leased to sheepmen for grazing purposes by the BLM.
- c. The proximity of water has been noted in Paragraph 5 above. The nearest occupied buildings (dwellings) are located at Cisco, Utah, some 12 miles south southeast.
- d. There are no known archeological, historical or cultural sites in the area. The surface management is under the jurisdiction of the Moab District of the BLM, included in Danish Flats study area.

12. Operators Representatives

Buddy L. McConnell
P.O. Box 1867
Grand Junction, Colo. 81502

(303) 242-3595

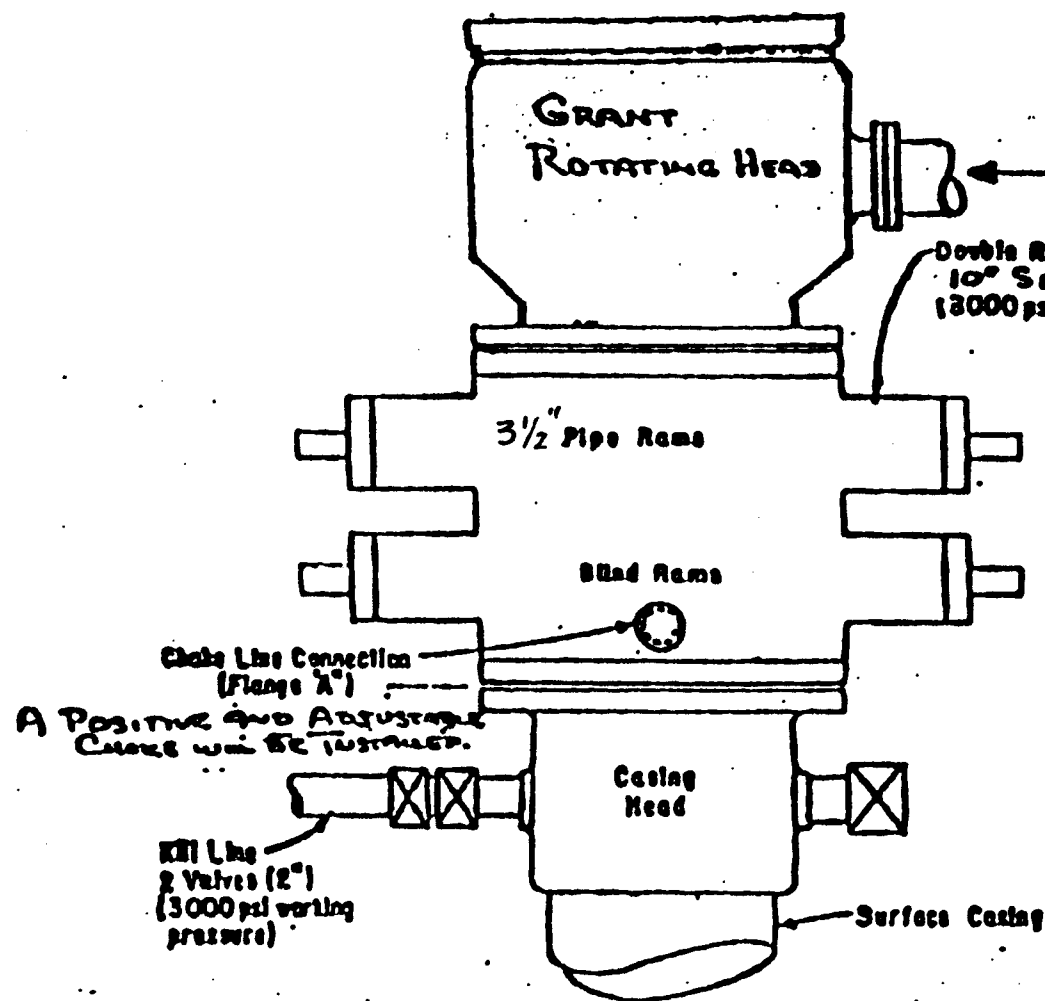
Chris Hansen, Jr.
P.O. Box 1867
Grand Junction, Colo. 81502

(303) 242-5021

13. Certification

I hereby certify that I was present when the location was surveyed and selected the proposed access road route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed here will be performed by Layton Oil & Gas Production Co. and their contractors and subcontractors in conformity with this plan and the terms and conditions under which it might be approved.


Buddy L. McConnell
Manager

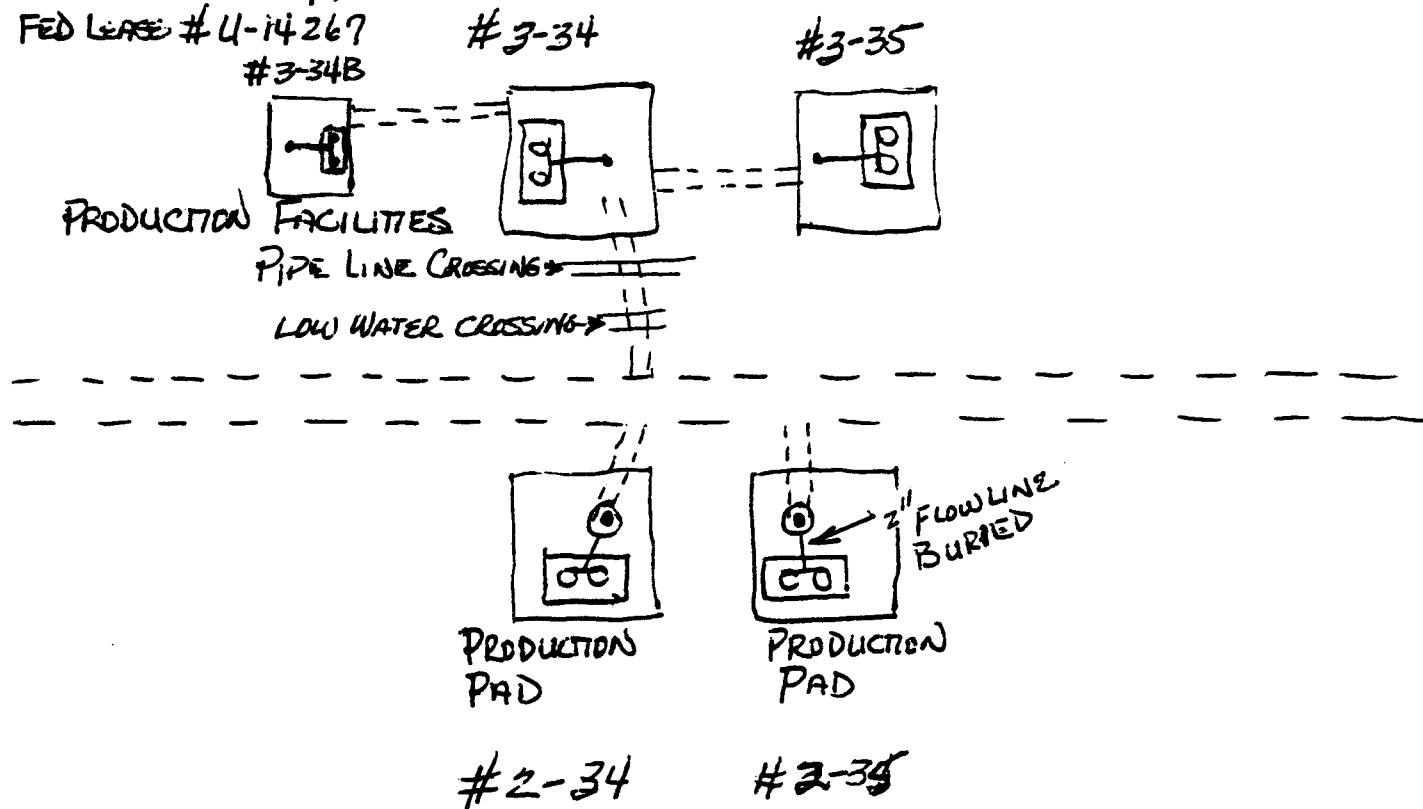


TESTING FREQUENCY
 Pipe Rams: Daily
 Blind Rams: Every Trip

Blowout Prevention Diagram

Layton Oil & Gas Prod. Co. Nos. 2-34,
 3-34, 2-35, 3-35. S/2 Sec 34 & 35-
 19S-23E SLB & M
 Grand County, Utah
 Federal Lease No. U-14267

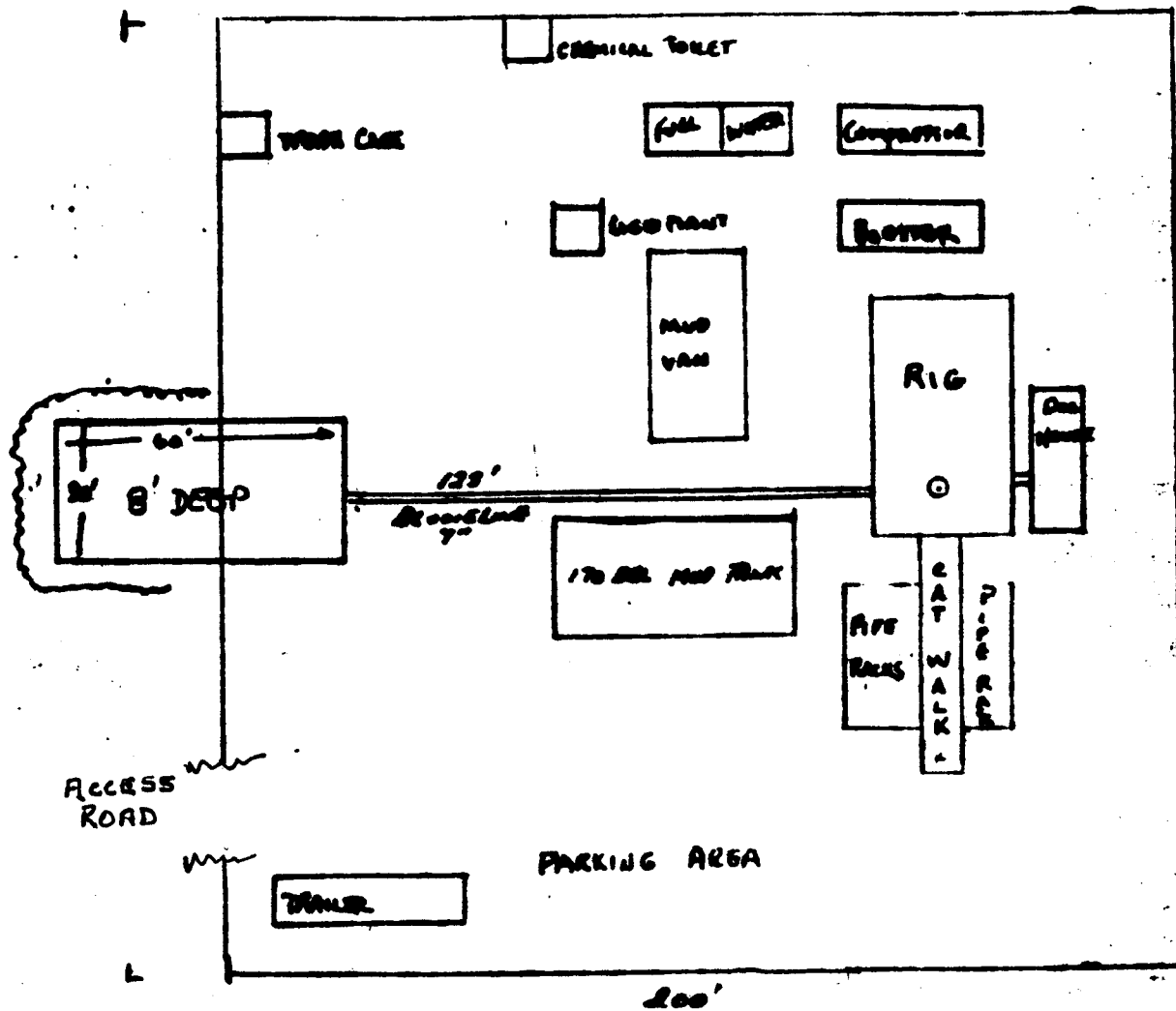
EXHIBIT "C" ATTACHED TO APDS
 LAYTON O&G # 2-34, 3-34, 2-35,
 & 3-35 - SEC 34 & 35 - T19S-R23E
 GRAND COUNTY, UTAH
 FED LEASE # 4-14267



— NOT DRAWN TO SCALE —

EXHIBIT "C"

RIG LAYOUT - SCALE 1" = 40'



LAYTON OIL & GAS PROD. CO.
NO. 3-34 B

EXHIBIT "D"
SCALE 1" = 40'

Summary Report of Inspection for Cultural Resources

BLM Report ID No.

Report Acceptable Yes ☐ No ☐Mitigation Acceptable Yes ☒ No ☐

Comments: _____

Report Title L A Y T O N S - 3 4 B C U L T U R A L S U R V E Y

Development Company Layton Oil and Gas, Grand Junction

Report Date 3 . . . 1983

4. Antiquities Permit No. 82-UT-064

Responsible Institution KKP ELLI

County GRAND

Fieldwork Location: TWN

1	9	S	
62			65

 Range

2	3	E	
66			69

 Section(s)

3	4				
70	71	72	73	74	75

TWN. Range Section(s)

Resource Area GR TWN 94 97 Range 98 101 Section(s) 102103 104105 106107 108109

PO=PONY EXPRESS, BR=BEAR RIVER, PR=PRICE RIVER, WS=WARM SPRINGS
BC=BOOK CLIFFS, HR=HOUSE RANGE, SE=SEVIER RIVER,
HM=HENRY MOUNTAINS, BE=BEAVER RIVER, DX=DIXIE
KA=KANAB, ES=ESCALANTE, SJ=SAN JUAN, GR=GRAND
SR=SAN RAFAEL, DM=DIAMOND MOUNTAIN,

FH in spaces 65, 69, 81, 85, 97, 101 Only if:
V=Vernal Meridian
H=Half Township

Description of Examination Procedures:

Drill pad covered in 10 meter swaths. Access road in two passes. All on foot.
Two persons.

0. Linear Miles Surveyed and/or

.	1	1			
112				117	

Definable Acres Surveyed and/or

1				
118				123

* Legally Undefinable Acres
Surveyed

(* A parcel hard to cadastrally locate i.e., ²⁴center of section)

10. Inventory Type I

R = Reconnaissance
I = Intensive
S = Statistical Sample

1. Description of Findings (attach appendices, if appropriate) 12. Number Sites Found:

131	135
-----	-----

No sites = 0

1 site, 42 Gr 1572, a late, possibly not even historic sheepherders camp with 10 tin cans and some wood chopping scraps.

13, Collection: N Y=Yes, N=No
136

4. Actual/Potential National Register Properties Affected:

None

L5. Literature Search, Location/Date:

Grand Area Office, 3/15/83. K.R Pelli Files 3/13/83

16. Conclusion/Recommendations:

Site is insignificant. Site report sufficient for data. Site need not be preserved.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Moab, Utah
SERIAL No.: U-14267

and hereby designates

NAME: Layton Oil & Gas Production Co.
ADDRESS: P.O. Box 1867
Grand Junction, CO 81502

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Sec. 34 (All) T19S, R23E, SLB & M
Sec. 35 (All) T19S, R23E, SLB & M
Sec. 26 (W $\frac{1}{2}$, N $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$) T19S, R23E, SLB & M
Sec. 25 (E $\frac{1}{2}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$) T19S, R23E, SLB & M

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

BUCKHORN PETROLEUM CO.

BY 

(Signature of lessee)

Stephen G. Weiman, Vice President
P. O. Box 5928, T.A.
Denver, CO 80217

(Address)

November 17, 1982

(Date)

TJK
W

OPERATOR LAYTON OIL & GAS PRODUCTION CO INC DATE 3-22-83

WELL NAME FED 3-34 B

SEC NW SE 34 T 19S R 23E COUNTY GRAND

43-019-31047

API NUMBER

FED.

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☒

HL

☒☐

NID

☒

PI

☐☐

MAP

☒☐

PROCESSING COMMENTS:

NO WELLS WITHIN 1320'

TSK ✓

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

102-16B

9-26-79

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☒ ORDER 102-1613

☐ UNIT NO

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

March 22, 1983

Layton Oil & Gas Production Company, Inc.
P. O. Box 1867
Grand Junction, Colorado 81502

RE: Well No. Federal 3-34B
NWSE Sec. 34, T.19S, R.23E
1672' FSL, 1831' FEL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

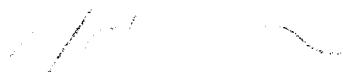
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31047.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure

Field Service Ticket

S 4215

Type Job:	Depth:	Ft.	CEMENT DATA: Bulk <input checked="" type="checkbox"/> Sacks <input type="checkbox"/>					
Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Production <input type="checkbox"/> Remedial <input type="checkbox"/>	Sacks	Brand	Type	% Gel	Admixes			
Size Hole: 6 1/4	Depth: 2350	Ft.	65	Portland	2			
Size & Wt. Casing: NEW USED <input type="checkbox"/>	Depth:	Ft.						
Size & Wt. D Pipe or Tubing	Depth:	Ft.						
Top Plugs:	Type:		Weight of Slurry: 15.6		Lbs./Gal.	Lbs./Gal.		
Bottom Plugs:	Type:		Volume of Slurry: 1.18					
Pump Tr. No. #12	Fluid Pumped		65		Sacks Cement Treated With	% of		

MAX. DEPTH 2357 FT. MAX. PRESSURE 0 P.S.I.

CONTRACT CONDITIONS: (This agreement must be signed before work is commenced)

The undersigned, as authorized agent of the customer, agrees and acknowledges that the services, materials, products and supplies provided for in this order shall be subject to the terms and conditions appearing on the front and reverse sides of the customer copy hereof and no additional terms and conditions shall apply to this order without the consent of an authorized representative of Fleet Cementers, Inc.

Signed:

AGENT OF OWNER OR CONTRACTOR

[illegible]**JOB COMMENTS:**

SERVICE REPRESENTATIVE:

THE ABOVE MATERIAL & SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY
John P. H. Gurnee
(VEHICLE OWNER OPERATOR OR AGENT)

THIS IS NOT AN INVOICE - THIS JOB TICKET IS SUBJECT TO
REJECTION BY OUR ACCOUNTING DEPARTMENT.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 5, 1983

Layton Oil & Gas Company
P.O. Box 1867
Grand Junction, Colorado 81502

Re: See Attached Well Sheet

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj

Well No. Federal 3-34B
NW SE Sec. 34, T. 19S, R. 23E.
1672' FSL, 1831' FEL
Grand County, Utah

Well No. Federal 2-35
SW SW Sec. 35, T. 19S, R. 23E.
500' FSL, 500' FWL
Grand County, Utah

Well No. Federal 3-35
NW SW Sec. 35, T. 19S, R. 23E.
1820' FSL, 500' FWL
Grand County, Utah

Moab District
P. O. Box 970
Moab, Utah 84532

MAY 21 1984

Layton Oil & Gas Production Company, Inc.
P.O. Box 1867
Grand Junction, CO 81502

Re: Rescind Application for Permit
to Drill
Well No. 3-34B Federal
Sec. 34, T. 19 S., R. 23 E.
Grand County, Utah
Lease U-14267

Gentlemen:

The Application for Permit to Drill the referenced well was approved on April 1, 1983. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

/s/ James J. Travis
~~ACTING~~ District Manager

cc: Grand Resource Area

MDay/cf 5/21/84

RECEIVED

MAY 24 1984

DIVISION OF OIL
GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 30, 1984

Layton Oil & Gas Production Company, Inc.
P.O. Box 1867
Grand Junction, Colorado 81502


RE: Well No. Federal #3-34B
API #43-019-31047
Sec. 34, T. 19S., R. 23E.
Grand County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced well is rescinded without prejudice as of the above date in concert with action taken by the Branch of Fluid Minerals.

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,


John R. Baza
Chief Petroleum Engineer

JRB/cj

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM
✓file